



Disclosures

This presentation contains forward-looking statements (as defined in Section 21E of the Securities Exchange Act of 1934, as amended) which reflect management's current assumptions and expectations with respect to expected future events and performance. All statements, other than statements of historical facts, are forwardlooking statements. Such statements are subject to a number of assumptions, risks and uncertainties, many of which are beyond our control, and undue reliance should not be placed upon them. Many factors could cause forecasted and actual results to differ materially from those anticipated or implied in these forward-looking statements. For a more comprehensive discussion of the risk factors affecting our business please see our Registration Statement on Form F-1filed with the SEC, a copy of which can be found on www.capitalpplp.com. Unless required by law, we expressly disclaim any obligation to update or revise any of these forward-looking statements, whether because of future events, new information, a change in our views or expectations, to conform them to actual results or otherwise. Neither we nor any other person assumes responsibility for the accuracy and completeness of the forwardlooking statements. We make no prediction or statement about the performance of our common units.



- Leading Transporter of Refined Petroleum Products
- Modern, High Quality Fleet
- Shipping MLP
- Visible and Stable Cash-Flows
 - Long-Term Charters with Established Counterparties
 - 5 year Fixed Operating Cost Agreement with Sponsor
- Continued Growth Potential
 - Contracted Newbuildings on Track
 - Strong Sponsor with Large Newbuilding Program
 - New \$350 Million Credit Facility
- Favorable Long-Term Macro Fundamentals



- Delivered Strategy: Financial Results and Fleet Growth
- Increased Cash Distribution Every Quarter
- Increased Fleet by 8 Vessels
 - 5 Contracted Newbuildings
 - 3 Additional Dropdowns from Our Sponsor
- Expected Annual Accretion of \$0.12 Per Unit From the3 Additional Dropdowns
- Secured Financing for Growth Medium-Term



Modern Fleet with Strong Counterparties

3

			Vessel	Dwt	Built	Туре	Profit Share	Charterer
1			Axios	47,000	2007	TC	50/50	hn
			Avax	47,000	2007	TC	50/50	bb
			Agisilaos	37,000	2006	TC	50/50	
IPO Į		8	Arionas	37,000	2006	TC	50/50	
Fleet			Atlantas	37,000	2006	BB	-	THE STATE OF THE S
			Aktoras	37,000	2006	BB	-	
			Aiolos	37,000	2007	BB	-	
			Assos	47,000	2006	TC	50/50	
	,		Atrotos	47,000	2007	TC	50/50	Managar
			Akeraios	47,000	2007	TC	50/50	Morgan Stanley
2007		5	Anemos I	47,000	2007	TC	50/50	
			Apostolos	47,000	2007	TC	50/50	
l			Attikos	12,000	2007	TC	-	_{bp} Trafi <mark>g</mark> ura
1			Amore Mio II	158,000	2001	TC	50/50	
			Aristofanis	12,000	2005	TC	-	
2008		5	Alexandros II	51,000	2008	BB	-	nen
			Aristotelis II	51,000	2008	BB	-	
			Aris II	51,000	2008	BB	-	Overseas Shipholding Group, Inc.

Average Remaining Charter Duration: 5.1* Years – Average Fleet Age: 2.4 Years

As of 3/31/2008

Solid Distribution Growth & Strong Unit Coverage

	For the 3 month period ended December 31,2007	For the 3 month period ended September 30,2007	For the period from April 4 to June 30, 2007
Net Income	8,683	8,400 [†]	4,937*
Operating Surplus	10,680	9,631	10,190
Recommended Reserves	(1,684)	(863)	(1,932)
Available Cash	8,996	8,768	8,258
Distribution	\$0.395	\$0.385	\$0.3626
Common Unit Coverage	2.0x	1.9x	2.1x
Total Unit Coverage	1.2x	1.1x	1.2x

- Distribution growth since March IPO: 5.3%
- Dividend yield (Q4 annualized distribution)**: 8.3% (470 bps premium to 10 Year Treasury)
- 2007 Tax Treatment: 91% of Distribution treated as Qualified Dividend Income and 9% treated as Return on Capital. For the period until end 2009 the QDI is expected to be 40%.

[†] Includes the operating results of Attikos, which was acquired on September 24, 2007 as though the transfer had occurred at beginning of the period. Boosted reported Profits by \$0.5m

^{*} Includes a non cash write off from the transfer of swaps from the sponsor of \$3.8m

^{**} As of 3/12/2008



New Non-Amortizing \$350 million Credit Facility

- We have signed a firm commitment for a new revolving credit facility:
 - Lead Arranger: HSH Nordbank; Co-Arranger: DnB Bank Asa
 - Size: \$350 million
 - Non-amortizing until March 2013
 - Rate: LIBOR + 110 bps
 - Commitment Fee: 32.5 bps
 - Facility expected to be in place by end Q1 2008

- The new facility provides us with the capital and financial flexibility to realize additional acquisitions and grow the company further.
- The new facility will provide financing of up to 50% of new vessel acquisitions from our sponsor or third parties.
- We intend to swap the LIBOR portion of any amounts drawn under this facility until the end of the non-amortizing period, March 2013.



Signed Letter of Intent to acquire Amore Mio II and Aristofanis

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Amore Mio II: 159,000 dwt built in 2001 in Daewoo Shipyard, Korea. Purchase price \$95 million

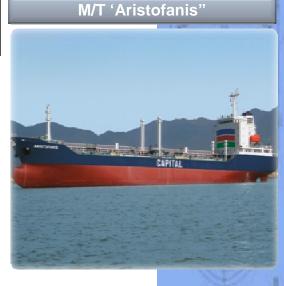
Vessel Name	Charterer	Duration	Earliest redelivery	Net Rate	Profit Share	OPEX
Amore Mio II (159,000dwt)	BP Shipping	34 months	January 2011	\$36,000	50/50 – settled monthly on BITR routes TD5 (60%) and TD6 (40%)	\$8,500

Aristofanis: 12,000dwt built 2005 in Baima Shipyard, China. Purchase Price \$23 million

Vessel Name	Charterer	Duration	Earliest redelivery	Net Rate	Profit Share	OPEX
Aristofanis (12,000dwt)	Shell	25 months	March 2010	\$12,952	-	\$5,500

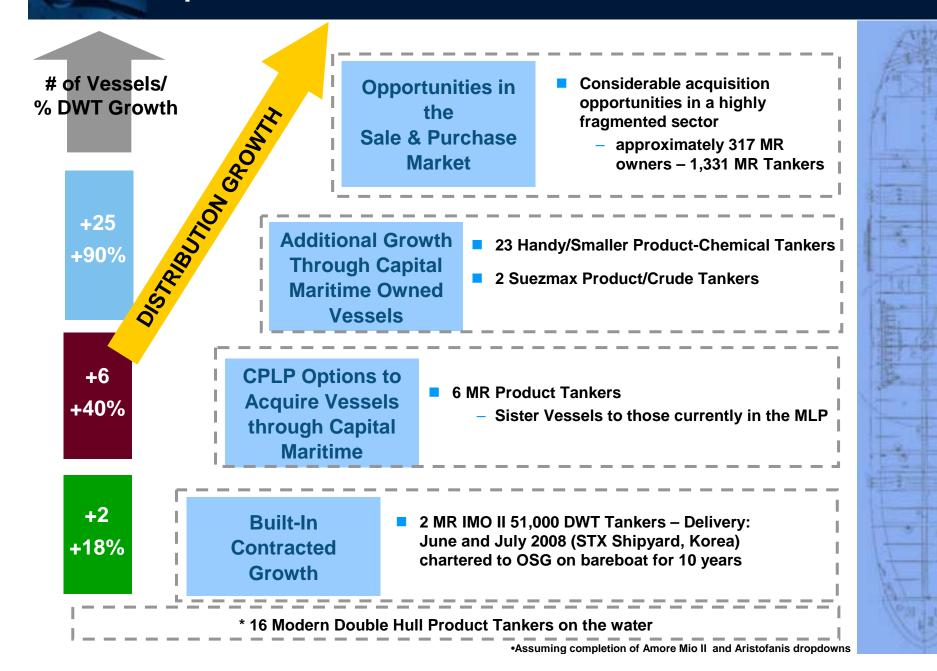
- On a total purchase price of \$118 million and excluding profit share, the accretion is estimated at approximately 8 cents p.a.
- Intended financing: \$57.5m from new \$350million credit facility and \$2m in cash from the Partnership's reserves. The balance from the issuance of 2.55m units to Capital Maritime & Trading (our sponsor) at \$22.94, a 17% premium to the unit price prior to the announcement.
- In December and January Amore Mio II earned a profit share of \$1 million and \$0.3 million respectively.





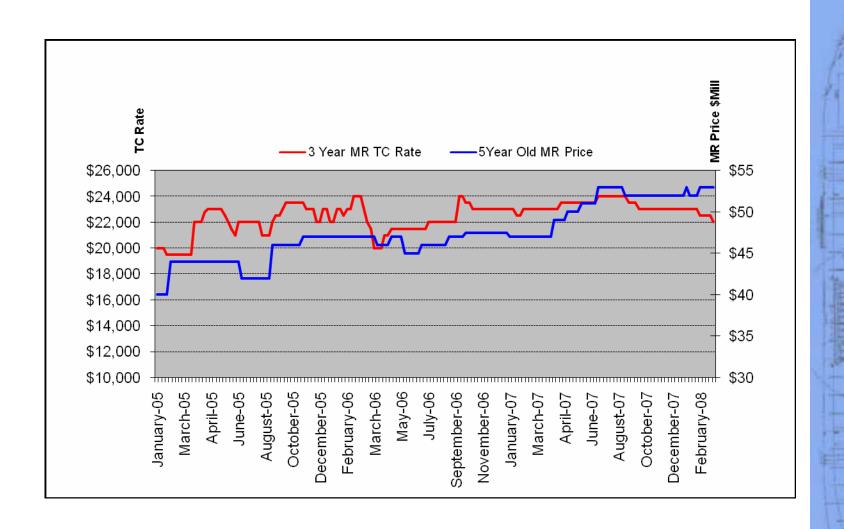


Multiple Avenues of Contracted and Potential Growth



Strong Time Charter Rates and Underlying Asset Prices

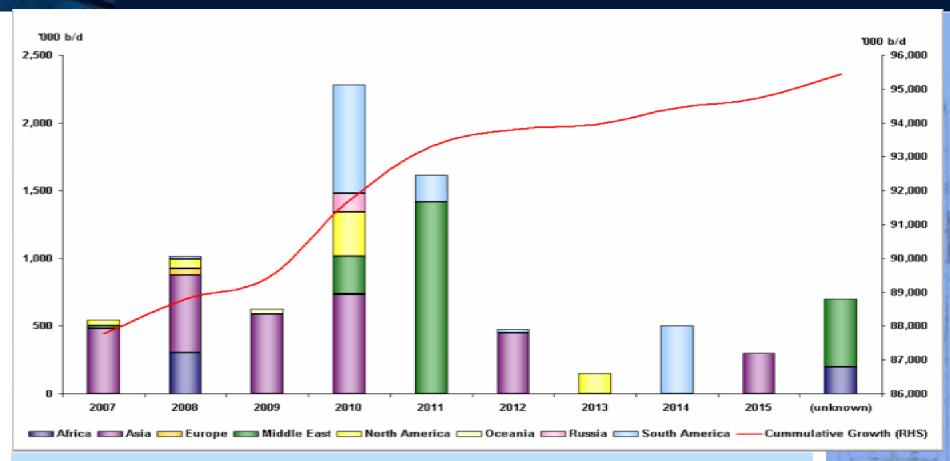
8



Source: Clarksons Intelligence Network

Global Refinery Expansion

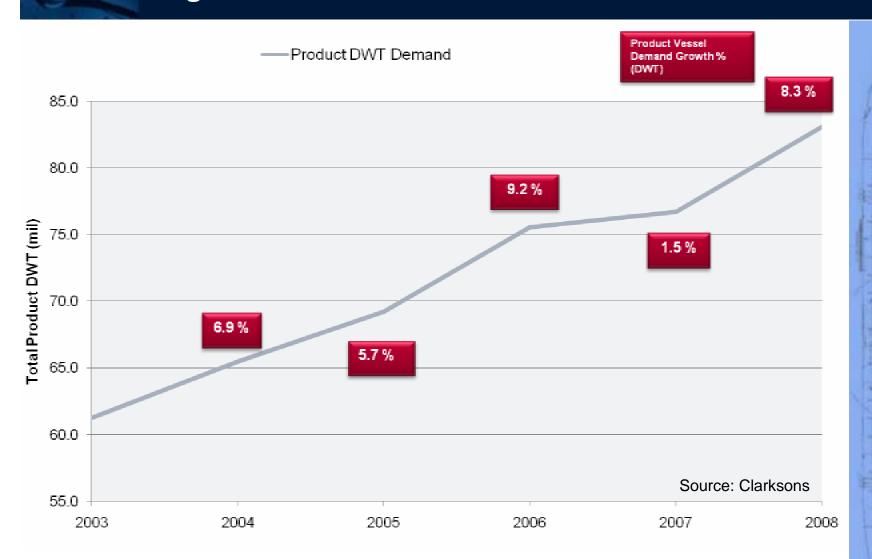
9



- Global refinery capacity expected to increase approximately 12 billion b/d by 2010.
- The most noticeable change is expected to come from non-OECD countries, increasing refinery capacity with over 30%.
- More than half of scheduled capacity to be introduced after 2010.
- Asia-Pacific accounts for over 50% of the total increase.

Industry Sources

10



Growth in 2008 fuelled by the non OECD economies oil product imports, refinery expansion and the normalization of the weather patterns compared to 2007.

Our Strategy is to Increase Quarterly Distributions per Unit Over Time

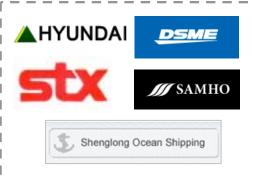
Key Competitive Advantages Provide Strong Growth Prospects

Industry Reputation and Network of Relationships

Long-Standing
Relationships with
Leading Global
Shipyards

Fleet Management
Expertise with
Competitive
Operating Costs







Benefiting from a strong sponsor to achieve 5% - 10% annual distribution growth



Solid Common Unit Distribution Coverage

Operating Surplus for Calculation of Unit Distribution

(Dollars in thousands, except per unit amounts)

	For the 3 period e	nded	For the 3 month period ended September 30, 2007		
Net income		\$8,683		\$8,400	
Adjustments to net income					
Depreciation and amortization	4,246		3,642		
Deferred revenue	219		219		
Attikos net income from July 1, 2007 to September 23,2007 Attikos adjustment to reconcile net income to net			(450)		
cash provided by operating activities		4,465	(206)	3,205	
PARTNERSHIP'S NET CASH PROVIDED BY OPERATING ACTIVITIES		13,148		11,605	
Replacement Capital Expenditures OPERATING SURPLUS		(2,468) 10,680		(1,974) 9,631	
Recommended reserves AVAILABLE CASH		(1,684) \$8,996		(863) \$8,768	

Common Unit Coverage	2.0x	1.9x
Total Unit Coverage	1.2x	1.1x

Higher Revenues from Increased Operating Days

Statement of Income (Dollars in thousands)

	For the 3 month period ended December 31, 2007	For the 3 month period ended September 30, 2007
Time and bareboat charter revenues	\$22,645	\$18,770
Expenses:		
Voyage expenses	167	151
Vessel operating expenses – related party	5,129	3,723
Vessel operating expenses	-	268
General and Administrative expenses	600	449
Depreciation and Amortization	4,250	3,558
Operating income	12,499	10,621
Other income (expense), net:		
Interest expense and finance cost	(4,108)	(2,473)
Interest income	289	259
Foreign currency gain/(loss), net	3	(7)
Total other expense, net	(3,816)	(2,221)
Net income	\$8,683	\$8,400



Consolidated Balance Sheet (Dollars in thousands)

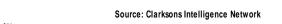
	As of	As of
	December 31,	September 30,
	2007	2007
Assets		
Total current assets	21,545	17,231
Total fixed assets	429,171	433,354
Other non current assets	4,198	4,194
Total assets	454,914	454,779
Liabilities and Stockholders'/Partners' Equity		
Total current liabilities	3,734	3,815
Total long-term liabilities	289,241	281,036
Stockholders / Partners' Equity		
Accumulated Other Comprehensive Income	(10,288)	(2,316)
General Partner	3,445	3,445
Limited Partners	·	·
Common	102,130	102,141
Subordinated	66,652	66,658
Total stockholders' / Partners' equity	161,939	169,928
Total liabilities and stockholders' / Partners' equity	\$454,914	\$454,779

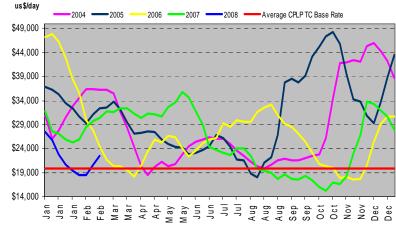
Current Spot Market: Seasonal Recovery – Solid Period Market

15

CPLP MRs* average spot earnings: Q4 \$21,890 vs. Q3 \$22,085.

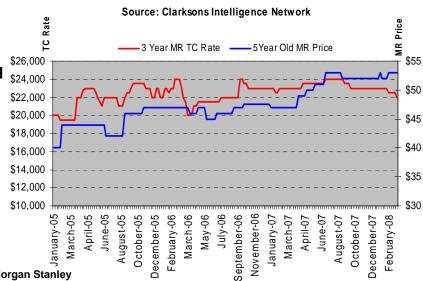
- Firmer spot rates in February, despite the lack of arbitrage cargoes for the West. Increased activity as a result of the rise in West coast India exports and the number of stems and the shortage of quality modern MR vessels.
- MR Period rates stand at close to record high levels reached in mid 2007.
- Modern MR asset prices are well underpinned and a number of sales have been reported close to the \$60 million mark.
- 2008 Demand is expected to reach 87.5 mb/d (+2%) with Non-OECD countries expected to lead oil demand growth, and gains concentrated in China, India and the Middle East.
- Year-on-year global refinery throughput growth in 1Q08 of 0.7 mb/d is driven by China, the FSU and Asia.





Average Clean Product Tanker Earnings 2004-2008

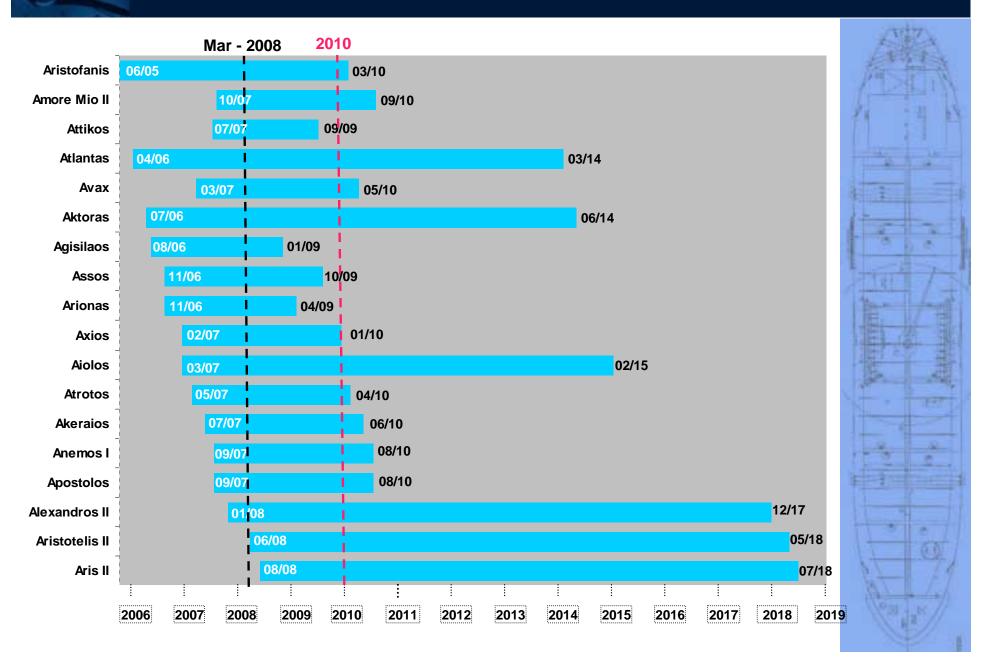
3 Year MR TC Rate & 5 Year Old MR Price



Source: Industry Sources

^{*} Average calculated for the nine MRs on Time Charter to BP and Morgan Stanley with profit sharing arrangements.

Well Positioned to Recharter Our Vessels





Potential Vessel Acquisitions from Capital Maritime

			Key Characteristics of Potential Vessel Acquisitions					
			DWT	Vessel	Shipyard	Built	IMO II / III	Ice Class 1A
			51,000	AGAMEMNON II	STX, S. Korea	Oct-08	√	
			51,000	AYRTON III	STX, S. Korea	Jan-09	√	
MR Sister Vessels To be Offered			51,000	ADONIS II	STX, S. Korea	Feb-09	√	
to MLP, when	\leq	6	51,000	ASTERIX II	STX, S. Korea	Jun-09	√	
Long-Term Chartered			37,000	ARISTIDIS	Hyundai Mipo, S. Korea	a Jan-06	√	\checkmark
			37,000	ALKIVIADIS	Hyundai Mipo, S. Korea	a Mar-06	✓	✓
			162,000	MILTIADIS M II	Daewoo, S. Korea	Apr-06		\checkmark
Suezmaxes -	\langle	2	160,000	ALTEREGO II	Daewoo, S. Korea	Jun-02		
			25,000	ACHILLEAS II	Samho, S. Korea	Jun-10	√	
			25,000	ATHLOS II	Samho, S. Korea	Jun-10	√	
			25,000	AMOR II	Samho, S. Korea	Jul-10	✓	
			25,000	AKTOR II	Samho, S. Korea	Jul-10	√	
Handy Sister			25,000	ARISTOS II	Samho, S. Korea	Aug-10	✓	
Chemical Product)	42	25,000	ANAXAGORAS II	Samho, S. Korea	Aug-10	✓	
Tankers		12	25,000	AMADEUS II	Samho, S. Korea	Sep-10	√	
			25,000	AIOLOS II	Samho, S. Korea	Sep-10	√	
			25,000	AKTORAS II	Samho, S. Korea	Oct-10	√	
			25,000	ALKAIOS II	Samho, S. Korea	Oct-10	\checkmark	
			25,000	ATLANTAS II	Samho, S. Korea	Nov-10	√	
			25,000	AMFITRION II	Samho, S. Korea	Nov-10	contin	ued on next slide

Potential Vessel Acquisitions from Capital Maritime

18

Key Characteristics of Potential Vessel Acquisitions

			DWT	Vessel	Shipyard	Built	IMO II / III	
			14,000	AMORITO II	Zhejiang Shenglong, China	Jun-08	\checkmark	
			14,000	ALLEGRO II	Zhejiang Shenglong, China	Nov-08	√	
Cinton 4.4k about			14,000	ARCHIMIDIS II	Zhejiang Shenglong, China	Dec-08	\checkmark	
Sister 14k dwt			14,000	AIAS II	Zhejiang Shenglong, China	Apr-09	\checkmark	
Chemical - Product		9	14,000	ACTIVE II	Zhejiang Shenglong, China	Jun-09	\checkmark	
Tankers			14,000	AMIGO II	Zhejiang Shenglong, China	Jun-09	\checkmark	
				14,000	APOLLONAS II	Zhejiang Shenglong, China	Oct-09	\checkmark
			14,000	ADAMASTOS II	Zhejiang Shenglong, China	Nov-09	\checkmark	
			14,000	ANIKITOS II	Zhejiang Shenglong, China	Dec-09	\checkmark	
Sister 12k dwt	\int		12,000	AKADIMOS	Ziuziang Yinxing, China	Aug-08	√	
Chemical Product		2	12,000	ASOPOS	Ziuziang Yinxing, China	Dec-08	√	

Tankers



Capital Product Partners L.P.

