



EXECUTIVE SUMMARY 1



Product tanker market: very strong fundamentals:

- ✓ The collapse in Oil Price led to increased margins for refineries, which have pushed their production to historical high levels
- ✓ World Refining capacity has been moving away from the main consuming regions (most modern and efficient refineries are now in the Arabian Gulf), positively impacting on product tankers' ton-mile demand
- ✓ Very few ship-yards are able to build complex vessels such as product tankers and all yards have no availability for deliveries before 2018. This should structurally limit the increase in supply

DIS: the right play for investors seeking exposure in a the product tanker market

- DIS is one of the few pure product tanker players in the world
- ✓ DIS has a very young and technologically advanced fleet
- ✓ DIS has put forward an investment plan worth US\$ 755m in the last 3 years, ordering 22 new 'Eco' design product tankers
- ✓ DIS has long term vetting approval from the main Oil Majors and it is one of the few operators benefitting from long-term contracts with Oil Majors
- ✓ DIS has strong financial ratios
- DIS Strong access to credit market

DIS: rewarding dividend policy

The Board of DIS has approved a gross dividend distribution of US\$ 12.6m which will be paid on May 25th, 2016

EXECUTIVE SUMMARY 2



A strong year for the product tanker market allowed DIS to record its best result in seven years



- Spot DIS generated a Daily Average Spot Rate of US\$ 18,814 in FY'15, a level which is 37% higher compared to the same period last year (FY'14: US\$ 13,755)
- Coverage 46% of DIS total employment days in FY'15 were covered through Time-Charter contracts at an Average Daily Rate of US\$ 15,214 (FY'14: 51% at US\$ 14,765).
- Total TCE DIS achieved a Total Daily Average Rate of US\$ 17,159 in FY'15 compared to US\$ 14,271 in FY'14
- Financials On the back of a very strong product tanker market, DIS realized a **Net Profit of US\$ 54.5m in FY'15**, compared to a Net Loss of US\$ (10.6)m recorded in the previous year. Looking at **Q4'15**, DIS recorded a **Net Profit of US\$ 9.7m** vs. a Net Loss of US\$ (5.4)m registered in Q4'14
- **S&P** In Q2 and Q3'15, DIS entered a new segment in the product tanker market through the order of 6 new 'ECO' design LR1 vessels (Long Range 75,000dwt), expected to be delivered by Hyundai MIPO Dockyard Co. Ltd. between Q2'17 and Q3'18, for a total consideration of about US\$ 44.0m each. In Q4'15 DIS sold M/T Cielo di Salerno (a 2002 built Handysize) for US\$ 13.0m and purchased M/T Cielo di Guangzhou (a 2006 built Handysize) for US\$ 14.0m



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HIGHLIGHTS. Main Events

- <u>US\$ 755.0m New-building plan</u> Between Q2 and Q3'15, DIS ordered 6 new LR1 (Long Range 75,000 DWT) modern product tankers at Hyundai MIPO Dockyard Co. Ltd South Korea. These vessels will be built by Vinashin Shipyard Co. Ltd Vietnam and are expected to be delivered between Q2'17 and Q3'18, for a total consideration of about US\$ 44.0m each. DIS has been ordering a total of 22 newbuildings in the last 3 years (including 12 MRs, 4 Handys and 6 LR1s), of which 11 vessels already delivered between 2014 and Jan'16 and 14 vessels already fixed on TC contracts with three different Oil Majors and one of the world largest refining Company at very profitable rates
- S&P of Second-Hand vessels In Dec'15, DIS sold M/T Cielo di Salerno (a 2002 built Handysize) for US\$ 13.0m and purchased M/T Cielo di Guangzhou (a 2006 built Handysize) for US\$ 14.0m
- Time Charter-Out contracts In FY'15, DIS fixed: **3 MR newbuildings** (delivery: Oct'15, Jan'16 and Q4'16) with an Oil Major for a 3y TC contract; **2 Handy newbuildings** (delivery: Oct'15 and Q2'16) with another Oil Major for 24 to 35 month TC contract; **1 LR1 newbuilding** (delivery: Q2'17) with an Oil Major for 18 month TC contract. In addition to this, DIS fixed **1 MR owned vessel** with an Oil Major for 2y TC contract and **extended another TC contract** due to expire in Sep'15 for another year at an increased rate
- Time Charter-In contracts In FY'15, DIS agreed to take 6 MR newbuildings in TC-In for 7y to 8y (plus options for further 3y on 4 of these vessels and purchase options on all 6 ships): 2 of these vessels will be built at Onomichi Dockyard Co. Ltd Japan (expected delivery: H2'17 and H1'18); 2 at Minaminippon Shipbuilding Co. Ltd Japan (expected delivery: H1 and H2'17); 2 at JMU Corporation Japan (expected delivery: H1'18). Further, in FY'15, DIS took 1 MR in TC-In for 3y, redelivered 5 TC-In MRs and extended TC-In contracts on 11 vessels for periods between 1y and 3y depending on the ship
- DIS Warrants 2012 2016 The 2nd exercise period ended in Jan'15, with approx. 2.7m warrants exercised at a price of Eur. 0.40 per ordinary share (1 new share for 3 warrants) and the 3rd exercise period ended in Jan'16, with approx. 17m warrants exercised at a price of Eur. 0.46 per ordinary share (1 new share for 3 warrants). After the current capital increase DIS share capital amounts to US\$ 42,851,035.60 divided into 428,510,356 ordinary shares with no nominal value. In total, the program has been subscribed at 98%

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HIGHLIGHTS. Products tankers market

- Spot returns In Q4'15 Product tanker markets started to ease from the robust levels experienced in the first nine months of the year. Stocks started to build and demand softened. However overall in FY'15 the Product tanker market saw the best returns in many years primarily driven by improved ton-mile demand, expansion of the Middle East refineries and the low oil price environment
- Increase in Global Oil Product demand The International Energy Agency (IEA) expects demand growth to slow from its five year high of 1.7 million b/d in 2015 to 1.2 million b/d in 2016. However with recent reports of slowing Global growth and large downward revisions in oil revenue dependent economies they expect Oil demand growth to be softer this year
- Product stocks OECD refined Product stocks have built unseasonably and stand at 1,500 million barrels in Dec'15 which is close to 100 million barrels higher than the same month the year before. This amounts to 32.3 days of forward cover and preliminary data indicates that inventories have continued building into Q1'16
- Product Tanker demand Global trade in Oil Products continue to outpace crude oil. Net exports from the United States will almost double by the end of the decade, while the Middle East comes second in terms of rate of growth. From 2001 to 2015, seaborne transportation of refined petroleum grew at a CAGR of 4%

DIS. Fleet profile



DIS Fleet ²		Dec. 31 st , 201	5	
	MR	Handy	Total	%
Owned	21.3	4.0	25.3	49.8%
Time chartered-in	19.5	6.0	25.5	50.2%
TOTAL	40.8	10.0	50.8	100%

- DIS controls a modern fleet of 50.8 product tankers
- Flexible and double-hull fleet 64% IMO classed, with an average age of 7.8 years (industry average 10 years¹)
- Fully in compliance with very stringent international industry rules
- Long term vetting approvals from the main Oil Majors
- **22 newbuildings ordered in the last 3 years** (12 MRs, 4 Handys, 6 LR1s) of which 11 vessels already delivered between Q1'14 and Jan'16. 14 of these newbuildings have already been fixed on TC contracts with three different Oil Majors and one of the world largest refining Company at very profitable rates
- DIS strategy to maintain a top-quality TC coverage book, by fixing some of its Eco newbuilding vessels with the main Oil Majors which currently require only these types of efficient and advanced ships. At the same time, DIS older tonnage will be concentrated mainly on the spot market

Well-balanced, flexible and competitive business model to maximize returns in a rapidly growing market scenario





FINANCIAL RESULTS. FY 2015 Results

(US\$ million)	Q4 2014	Q4 2015	FY 2014	FY 2015
TCE Earnings	65.1	67.6	212.5	310.7
Profit on disposal	-	5.8	6.5	5.8
EBITDA	12.5	22.3	32.8	97.1
EBITDA Margin	19.3%	33.0%	15.4%	31.3%
EBIT	3.9	12.2	(2.0)	63.8
Net Financial Income/(Charges)	(9.9)	(2.3)	(7.9)	(8.0)
Net Result	(5.4)	9.7	(10.6)	54.5

- TCE Earnings US\$ 310.7m in FY'15 vs. US\$ 212.5m in FY'14, benefitting from the favorable product tanker market of 2015. Spot rates were particularly strong in the first 3 quarters of the year (DIS 9M'15 daily spot average: US\$ 19,739) but eased early in Q4 mainly due to the refinery maintenance in the US Gulf (DIS Q4'15 daily spot average: US\$ 15,673), which resulted in a temporary drop in volumes. The market started firming up again in the last part of Q4 and going into 2016. In this strong market scenario, DIS results were further enhanced by a much larger fleet than last year (FY'15: 51.3 average vessels vs FY'14: 41.9 average vessels)
- EBITDA US\$ 97.1m (including Profit on disposal of US\$ 5.8m) in FY'15, almost three times higher than the amount achieved in FY'14 (US\$ 32.8m with Profit on disposal of US\$ 6.5m.). DIS' EBITDA margin rose from 15.4% in FY'14 to a robust 31.3% in FY'15¹
- Net Profit US\$ 54.5m in FY'15 (US\$ 10.6m Net Loss in FY'14) and US\$ 9.7m in Q4'15 (US\$ 5.4m Net Loss in Q4'14)

In FY'15 DIS recorded a Strong EBITDA Margin of 31.3% and its best Net Result since 2009



FINANCIAL RESULTS. Key Operating Measures

Key Operating Measures	Q4 2014	Q1 2015	Q2 2015	Q3 2015	Q4 2015	FY 2014	FY 2015	Jan & Feb 2016 ¹
Avg. n. of vessel	48.0	52.1	52.1	50.8	50.3	41.9	51.3	50.9
Fleet contact coverage	46.2%	44.8%	43.7%	46.8%	48.7%	51.0%	46.0%	48.1%
Daily TCE Spot	45.070	40.500						
(US\$/d)	15,076	18,503	19,533	21,219	15,673	13,755	18,814	17,682
(US\$/d) Daily TCE Covered (US\$/d)	14,879	15,010	19,533 15,153	21,219 15,220	15,673 15,461	13,755 14,765	18,814 15,214	17,682 15,551

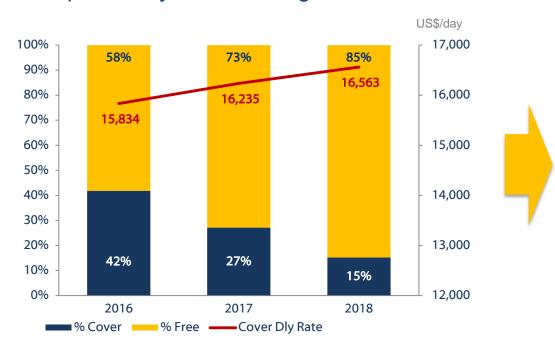
- On the back of the very strong product tanker market, DIS realized a Daily Average Spot Rate of US\$ 18,814 in **FY'15**, a level which is 37% (or US\$ 5,059/day) higher than the one of FY'14 (US\$ 13,755)
- At the same time and according to its strategy, DIS maintained a high level of coverage (fixed TC contracts) throughout the year, securing an average of 46% (FY'14: 51.0%) of its Revenue at a daily average rate of US\$ 15,214 (FY'14: US\$ 14,765)
- DIS Total Daily Average TCE was US\$ 17,159 in FY'15 vs US\$ 14,271 in FY'14

In FY'15 DIS recorded its best TCE performance in seven years

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FINANCIAL RESULTS. TC Coverage Evolution¹

The possibility of accessing the TC market...



... Allows DIS to:

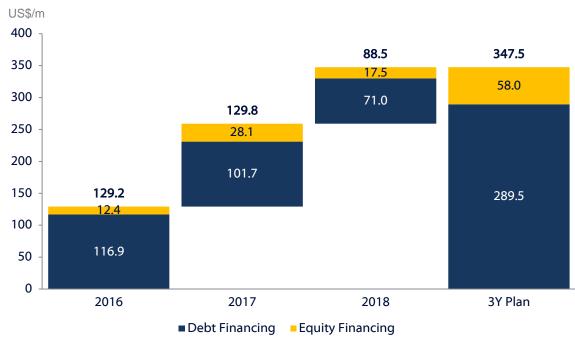
- ✓ Consolidate its strategic relationships with the World Oil Majors
- ✓ Hedge against the Spot market volatility
- ✓ Secure its TCE Earnings (FY'16 US\$ 112m; FY'17 US\$ 72m; FY'18 US\$ 44m are already secured as of today)
- ✓ Improve its Operating Cash Flow (TC Hires are paid monthly in advance)

- DIS' guideline is to have a TC coverage between 40% and 60%
- DIS has a high quality TC book with a good percentage of revenue already secured for the years to come



FINANCIAL RESULTS. Investment Plan



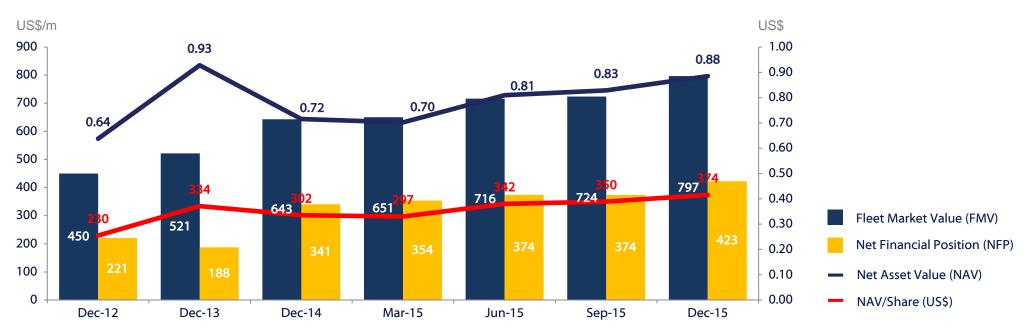


DIS has remaining CAPEX of US\$ 347.5m in relation to its newbuilding plan. 83% of this amount will be financed with Bank debt, already fully secured as of today



FINANCIAL RESULTS. Net Asset Value

DIS' Historical NAV evolution



DIS FY'15: NAV¹ of US\$ 374.1m and Fleet mkt value of US\$ 796.7m



A modest 6% increase in DIS Fleet value translates in US\$ 0.1 increase² in NAV/share



^{1.} Owned fleet market value according to a primary broker valuation less net debt

[.] Among all the other conditions and assuming in particular no substantial change in Net Debt structure or in number of outstanding shares



FINANCIAL RESULTS. Net Financial Position

(US\$ million)	Dec. 31 st , 2014	Dec.31st, 2015
Gross debt/Other fin. liabilities	(412.0)	(469.1)
Cash/Current fin. assets	71.1	46.6
Net financial position	(340.9)	(422.5)

- NFP of US\$ (422.5)m at the end of Dec'15 with US\$ 164.4m investments made during the year and Cash resources of US\$ 46.6m at the end of the period
- **US\$ 164.4m investments** in FY'15 (US\$ 194.8m in FY'14) mainly in connection with the instalments paid on the newbuilding vessels under construction at Hyundai-MIPO shipyard, including 3 ship delivered in FY'15 and the first instalments paid on the 6 LR1s ordered in the second half of the year
- The substantial amount of CAPEX of the period was partially compensated by the significant US\$ 68.5m Operating Cash Flow generated in FY'15

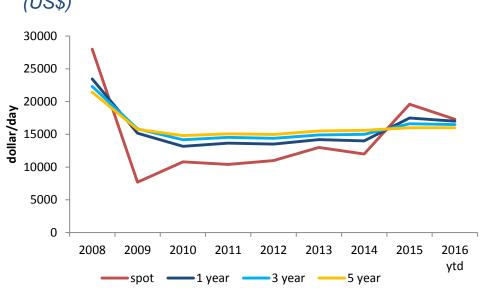
Solid financial structure and strong generation of operating cash flow support DIS significant US\$ 755 investment plan



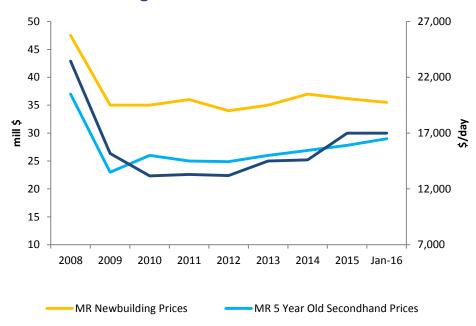


MARKET OVERVIEW. Earnings & vessels price

Average Rates for MR¹ Product Tankers (US\$)



New-building/secondhand values 2008 - 2015



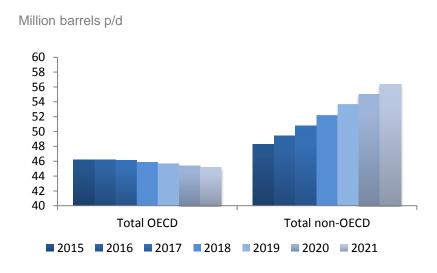
- The Product tanker markets corrected downwards the end of last year. Planned maintenance and stock builds put pressure on rates. However as the United States refinery maintenance came to an end the rates in the Americas market improved substantially
- Despite the correction in rates there is a tremendous amount of Time charter enquiry for 12 months charter, which is very positive for Product tanker demand for 2016. The primary driver for this enquiry is the exports from the United States
- The one year rate is always the best indicator of spot market expectations. In Q1 the one year rate for an MR in US\$ 17/17,500 which is US\$ 2,000/day higher than the same period a year ago

DEMAND / SUPPLY. "Balance"





Global Oil Demand² 2015 – 2020

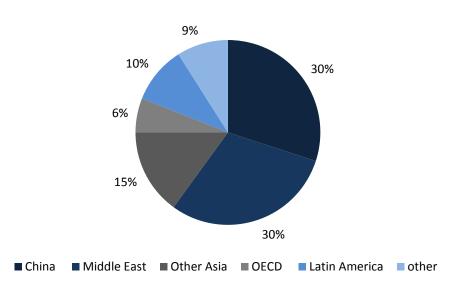


- The middle East added close to an additional 500,000 b/d of refinery capacity last year. Saudi Arabian Petroleum product exports now account for 15% of all liquid exports from the Kingdom up from 5% in 2010. Global Product demand was almost entirely dominated by gasoline demand with shipments up 13%
- There is concern about the influx of new Product tankers; however this has been countered by volumes growth and tonne-mile growth. Some analysts had estimated that based on data for the first nine months that ton-mile growth for 2015 could be as high as 7%
- China's product exports grew by 62.4% to reach 1.131 million b/d between Nov'14 and Dec'15 transforming China into a consistent net products exporter.

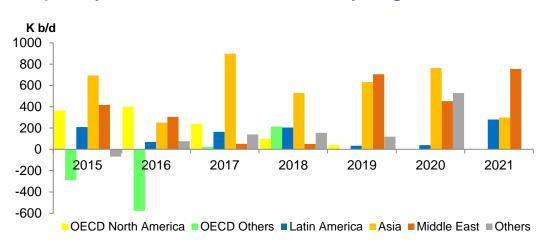
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GROWTH IN REFINERY CAPACITY AND OIL DEMAND.

Refinery growth 2016-2021



Capacity additions 2016-2021 by region



- Global refinery crude distillation capacity is forecast to rise by 7.7 million b/d by 2021, to 105 million b/d. Non-OECD regions, essentially China and the Middle East, account for 90% of these additions
- Global refinery runs are expected to remain stable in Q1'16, to 79.5 million b/d. Annual growth remains relatively high at 1.3 million b/d. Unlike in Q4'15, the non-OECD region is responsible for all of this increase with, in turn, half of this claimed by the Middle East
- Total OECD product demand fell in Q4'15 by 75,000 b/d after very positive gains in the first nine months. NON-OECD demand climbed by 2.3% throughout the year and is expected to show the same rate of growth for 2016. Demand growth for Gasoline led the growth followed by gasoil, jet/kerosene, and naphtha, respectively
- From 2001 to 2015, seaborne transportation of refined petroleum grew at a CAGR of 4%



DIS MARKET OPPORTUNITIES.



In order to summarize:

- Strong trend of refineries shifting towards oil production areas, especially in Asia and the Middle East, should lead to an increase in product tanker demand
- Short term time Charter have significantly improved and asset values have follow
- Ton-mile improvement is aiding product tanker utilisation rates and reducing the supply of tonnage
- Increase of world oil demand still supported mainly by non-OECD countries (South America, sub-Sahara Africa, China and India)
- Reduction in new building orders and scrapping of old tonnage should help manage the net growth of the fleet
- In house Ship management enables DIS to tackle the ever increasing challenges that face the product tanker market

DIS as a pure Product Tanker player is well positioned in the Product market to take advantage of current and future market opportunities and confirms its positive outlook on the Product Tankers market in the medium / long term

D'AMICO INTERNATIONAL SHIPPING.



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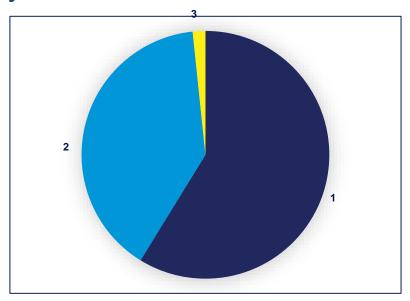
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DIS'SHAREHOLDINGS STRUCTURE.



Key Information on DIS' Shares

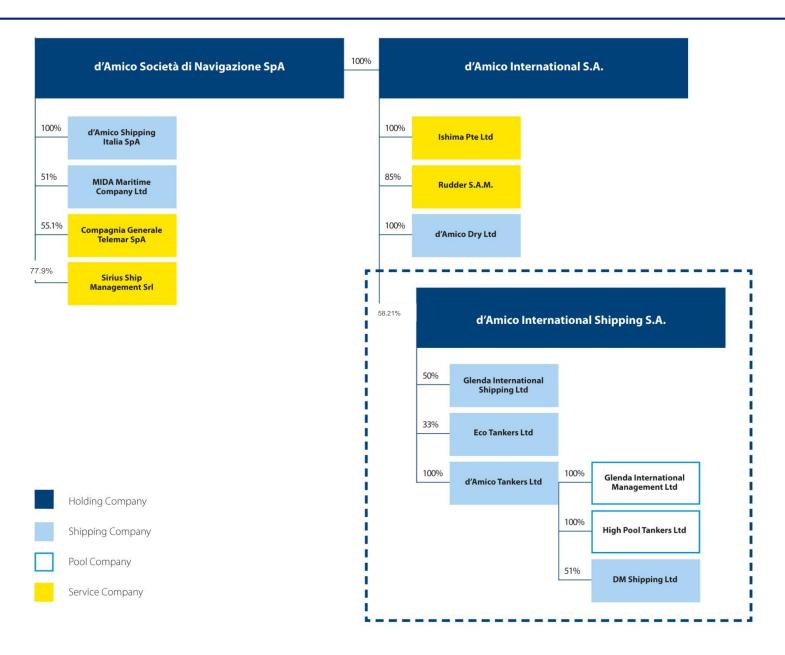


1	d'Amico International SA	58.21%
2	Others	39.98%
3	d'Amico International Shipping S.A.	1.81%

Listing Market	Borsa Italiana, STAR
No. of shares	428,510,356
Market Cap ¹	€204.5 million
Shares Repurchased / % of share capital	7,760,027 / 1.81%

D'AMICO'S GROUP STRUCTURE.





DIS'CURRENT FLEET OVERVIEW. MR Owned Fleet

owned	Tonnage (dwt)	Year Built	Builder, Country	Interest ¹	IMO Classified
ligh Trust	49,990	2016	Hyundai MIPO, South Korea (Vinashin)	100%	IMO II/IMO III
ligh Trader	49,990	2015	Hyundai MIPO, South Korea (Vinashin)	100%	IMO II/IMO III
ligh Loyalty	49,990	2015	Hyundai MIPO, South Korea	100%	IMO II/IMO III
ligh Voyager	45,999	2014	Hyundai MIPO, South Korea	100%	IMO II/IMO III
ligh Fidelity	49,990	2014	Hyundai MIPO, South Korea (Vinashin)	100%	IMO II/IMO III
ligh Sun ²	49,990	2014	Hyundai MIPO, South Korea (Vinashin)	33%	IMO II/IMO III
ligh Discovery	50,036	2014	Hyundai MIPO, South Korea	100%	IMO II/IMO III
ligh Freedom	49,990	2014	Hyundai MIPO, South Korea	100%	IMO II/IMO III
ligh Tide	51,768	2012	Hyundai MIPO, South Korea	100%	IMO II/IMO III
ligh Seas	51,678	2012	Hyundai MIPO, South Korea	100%	IMO II/IMO III
SLENDA Melissa ³	47,203	2011	Hyundai MIPO, South Korea	100%	IMO II/IMO III
SLENDA Meryl ⁴	47,251	2011	Hyundai MIPO, South Korea	50%	IMO II/IMO III
SLENDA Melody ³	47,238	2011	Hyundai MIPO, South Korea	100%	IMO II/IMO III
SLENDA Melanie ⁴	47,162	2010	Hyundai MIPO, South Korea	50%	IMO II/IMO III
SLENDA Meredith ⁴	46,147	2010	Hyundai MIPO, South Korea	50%	IMO II/IMO III
SLENDA Megan ³	47,147	2009	Hyundai MIPO, South Korea	100%	IMO II/IMO III
ligh Venture	51,087	2006	STX, South Korea	100%	IMO II/IMO III
ligh Prosperity	48,711	2006	Imabari, Japan	100%	-
ligh Presence	48,700	2005	Imabari, Japan	100%	-
ligh Priority	46,847	2005	Nakai Zosen, Japan	100%	-
ligh Progress	51,303	2005	STX, South Korea	100%	IMO II/IMO III
ligh Performance	51,303	2005	STX, South Korea	100%	IMO II/IMO III
ligh Valor	46,975	2005	STX, South Korea	100%	IMO II/IMO III
ligh Courage	46,975	2005	STX, South Korea	100%	IMO II/IMO III
ligh Endurance	46,992	2004	STX, South Korea	100%	IMO II/IMO III
ligh Endeavour	46,992	2004	STX, South Korea	100%	IMO II/IMO III

DIS' economical interest

^{2.} Vessel owned by Eco Tankers Limited, a JV with Venice Shipping and Logistics S.p.A. in which DIS has 33% interest

^{3.} Vessel owned by GLENDA International Shipping Ltd. In which DIS has 50% interest and Time Chartered to d'Amico Tankers Ltd.

^{4.} Vessel owned by GLENDA International Shipping Ltd. In which DIS has 50% interest

DIS'CURRENT FLEET OVERVIEW. MR TC-IN Fleet

Time charter with purchase option	Tonnage (dwt)	Year Built	Builder, Country	Interest ¹	IMO Classified
High Enterprise	45,800	2009	Shin Kurushima, Japan	100%	-
High Pearl	48,023	2009	Imabari, Japan	100%	-
Time charter without purchase option	Tonnage (dwt)	Year Built	Builder, Country	Interest ¹	IMO Classified
Carina	47,962	2010	lwagi Zosen Co. Ltd., Japan	100%	-
High Strength ²	46,800	2009	Nakai Zosen, Japan	100%	-
High Force	53,603	2009	Shin Kurushima, Japan	100%	-
High Efficiency ²	46,547	2009	Nakai Zosen, Japan	100%	-
High Current	46,590	2009	Nakai Zosen, Japan	100%	-
High Beam	46,646	2009	Nakai Zosen, Japan	100%	-
Freja Baltic	47,548	2008	Onimichi Dockyard, Japan	100%	-
High Glow	46,846	2006	Nakai Zosen, Japan	100%	-
Citrus Express	53,688	2006	Shin Kurushima, Japan	100%	-
Freja Hafnia	53,700	2006	Shin Kurushima, Japan	100%	-
High Power	46,874	2004	Nakai Zosen, Japan	100%	-
Port Said	45,999	2003	STX, South Korea	100%	IMO II/IMO III
Port Stanley	45,996	2003	STX, South Korea	100%	IMO II/IMO III
Port Union	46,256	2003	STX, South Korea	100%	IMO II/IMO III
Port Moody	44,999	2002	STX, South Korea	100%	IMO II/IMO III

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DIS'CURRENT FLEET OVERVIEW. Handy Fleet

Owned	Tonnage (dwt)	Year Built	Builder, Country	Interest ¹	IMO Classified
Cielo di Ulsan	39,060	2015	Hyundai MIPO, South Korea (Vinashin)	100%	IMO II/IMO III
Cielo di New York	39,990	2014	Hyundai MIPO, South Korea	100%	IMO II/IMO III
Cielo di Gaeta	39,990	2014	Hyundai MIPO, South Korea	100%	IMO II/IMO III
Cielo di Guangzhou ²	38,877	2006	Guangzhou, China	100%	IMO II
Time charter without purchase option	Tonnage (dwt)	Year Built	Builder, Country	Interest ¹	IMO Classified
Cielo di Milano	40,081	2003	Shina Shipbuilding, South Korea	100%	IMO II/IMO III
Cielo di Roma	40,096	2003	Shina Shipbuilding, South Korea	100%	IMO II/IMO III
Port Stewart	38,877	2003	GSI – Guangzhou Shipyard Int China	100%	-
Port Russel	37,808	2002	GSI – Guangzhou Shipyard Int. – China	100%	IMO II/IMO III
Port Louis	37,791	2002	GSI – Guangzhou Shipyard Int China	100%	-
SW Cap Ferrat I ³	36,032	2002	STX. South Korea	100%	IMO II/IMO III



^{2.} Vessel previously in bare-boat charter contract to d'Amico Tankers and then purchased in Dec'15



^{3.} Ex-Cielo di Salerno sold by d'Amico Tankers in Dec'15 and taken back in time charter

DIS'NEW BUILDING PROGRAM.



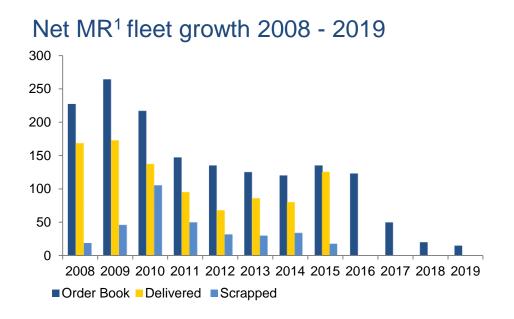
Owned	Estimated tonnage (dwt)	MR/Handysize	Estimated delivery date	Builder, Country	Interest ¹
2016					
411 – Tbn	50,000	MR	Q1-2016	Hyundai MIPO, South Korea (Vinashin)	100%
421 – Tbn	39,000	Handysize	Q2-2016	Hyundai MIPO, South Korea (Vinashin)	100%
422 – Tbn	39,000	Handysize	Q3-2016	Hyundai MIPO, South Korea (Vinashin)	100%
423 – Tbn	39,000	Handysize	Q4-2016	Hyundai MIPO, South Korea (Vinashin)	100%
424 – Tbn	50,000	MR	Q4-2016	Hyundai MIPO, South Korea (Vinashin)	100%
2017					
425 – Tbn	50,000	MR	Q1-2017	Hyundai MIPO, South Korea (Vinashin)	100%
S429 - Tbn	75,000	LR1	Q2-2017	Hyundai MIPO, South Korea (Vinashin)	100%
S430 - Tbn	75,000	LR1	Q3-2017	Hyundai MIPO, South Korea (Vinashin)	100%
S431 – Tbn	75,000	LR1	Q4-2017	Hyundai MIPO, South Korea (Vinashin)	100%
2018					
S432 – Tbn	75,000	LR1	Q1-2018	Hyundai MIPO, South Korea (Vinashin)	100%
S433 – Tbn	75,000	LR1	Q2-2018	Hyundai MIPO, South Korea (Vinashin)	100%
S434 - Tbn	75,000	LR1	Q3-2018	Hyundai MIPO, South Korea (Vinashin)	100%

Time charter with purchase option	Estimated tonnage (dwt)	MR/Handysize	Estimated delivery date	Builder, Country	Interest ¹
2017					
TBN	50,000	MR	H1-2017	Minaminippon Shipbuilding, Japan	100%
TBN	50,000	MR	H2-2017	Minaminippon Shipbuilding, Japan	100%
TBN	50,000	MR	H2-2017	Onomichi Dockyard, Japan	100%
2018					
TBN	50,000	MR	H1-2018	Onomichi Dockyard, Japan	100%
TBN	50,000	MR	H1-2018	Japan Marine United Co., Japan	100%
TBN	50,000	MR	H1-2018	Japan Marine United Co., Japan	100%



SUPPLY. Slippage & net fleet growth

- The order book for MR tankers that were "scheduled" to be delivered in 2015 was according to various reports between 140 and 200. Deliveries were substantial but below expected figure with about 130 deliveries, and 18 ships were permanently removed
- As with 2015 2016 is scheduled to have a relatively large amount of new buildings. On paper the amount destined to be built this year is between 110 and 160 ships in the MR sector. However after 2016 the net growth in tonnage is slowing down
- On average MR tankers are scrapped after 22-25 years. There are 201 ships older than twenty years of age, which equates to 10% of the existing fleet



2015 Orderbook FY'15 Exp.Deliveries 2015 Deliveries FY'15 Exp.Removals 2015 Scrapped

20

40

60

80

100

Order book vs. deliveries - MR¹ Tankers

120

140

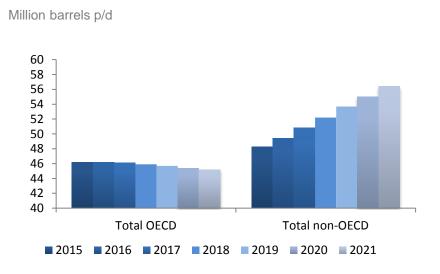
160

DEMAND. Growth

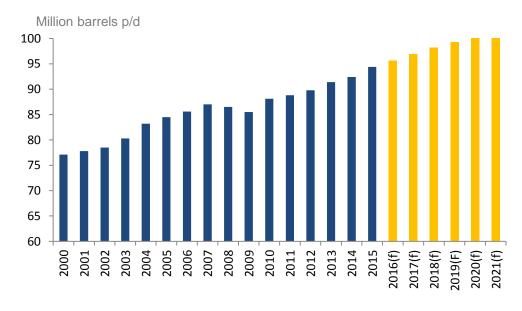


- Total OECD product demand fell in Q4'15 by 75,000 b/d after very positive gains in the first nine months. NON-OECD demand climbed by 2.3% throughout 2015 and is expected to show the same rate of growth for 2016. Demand growth was led by Gasoline followed by gasoil, jet/kerosene, and naphtha, respectively
- The demand outlook for total Oil Product in 2016 looks softer as downgrades to the macroeconomic outlook and expectations that crude oil prices will not repeat the heavy declines seen in 2015
- The IEA has forecasted in the Medium Oil Market Report (MTOMR) that global oil demand growth will grow by 7.2 million b/d by 2021. Demand by then should reach 101.6 million b/d

Global Oil Demand¹ 2015 – 2021



Global Oil Demand Growth¹ 2000 - 2021

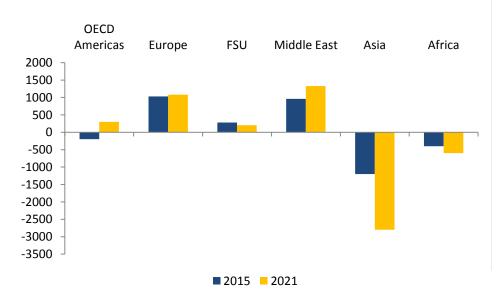




Global Product Supply Balances 2015-2021

- Product supply balances between regions will increase in importance to the product tanker market over the next five years. In world oil trade, products flows continue to grow faster than crude oil ones, and this trend will continue over the next five years
- Close to 1 million b/d of new capacity has been added in the Middle East recently and an additional 2 million b/d or so is expected in the next five years
- Despite expected refinery additions in Africa imports are still rising especially to North and East Coasts. The continent will shorter in gasoline and diesel

Supply balances gasoline / naphtha (thousand barrels per day)



Supply balances gasoil / kerosene

(thousand barrels per day)

