

Market information

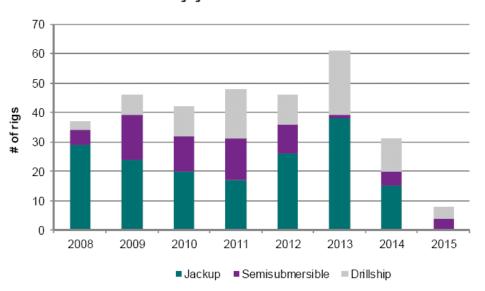
March 2012



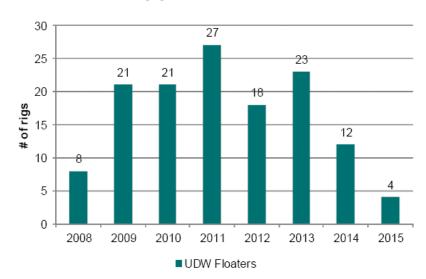


Newbuild deliveries

Newbuild deliviries by year



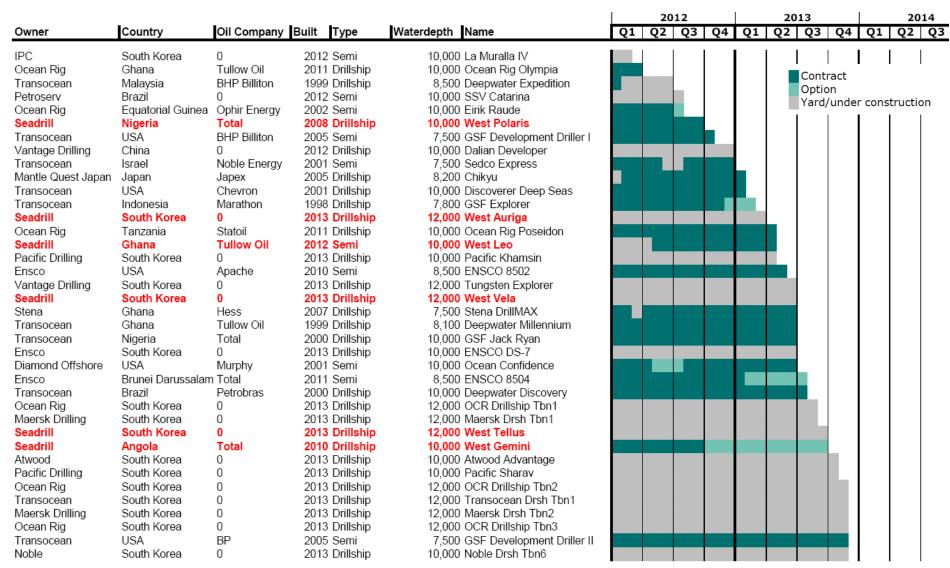
UDW deliviries by year *



*In 2012: 12 UDW rigs have been delivered in Q1

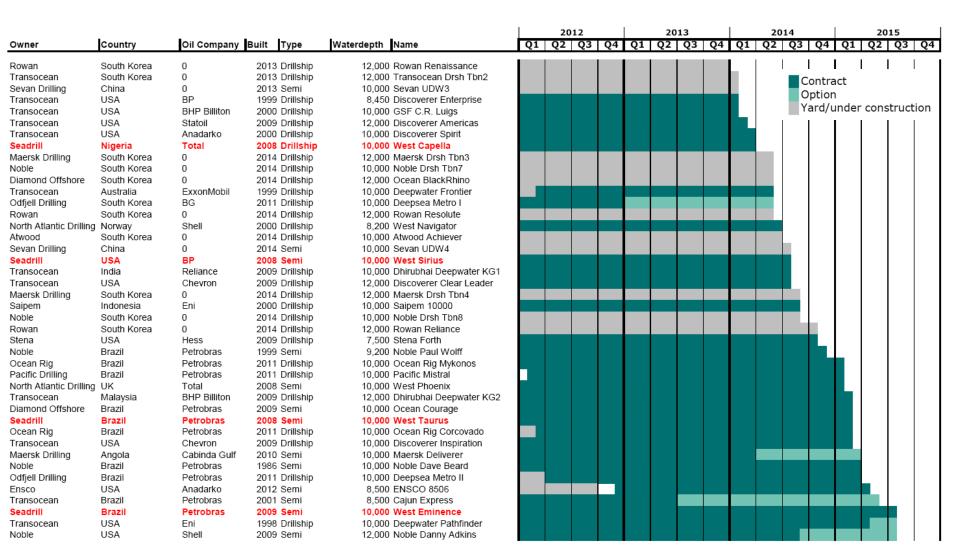


Rigs available





Rigs available (cont)

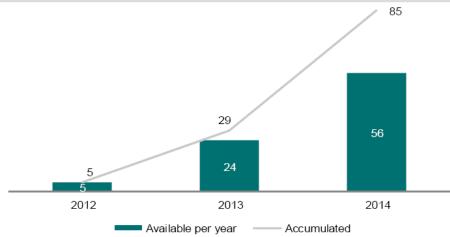




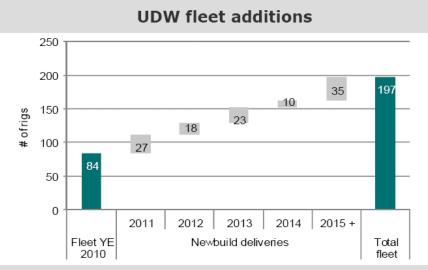
How many rigs are available

- In 2011 we saw 40 contracts signed equaling 82 rig years with an average duration of 740 days (2 years)
- Number of rig years available in the period 2012- 2014 is 85 years split between 68 rigs
- Of the 68 rigs available Seadrill has 10 rigs: 1 in 2012, 5 in 2013 and 4 in 2014.
- The 35 newbuilds with 2015+ delivery are the Sete Brasil and Ocean Rig rigs to be built in Brazil.

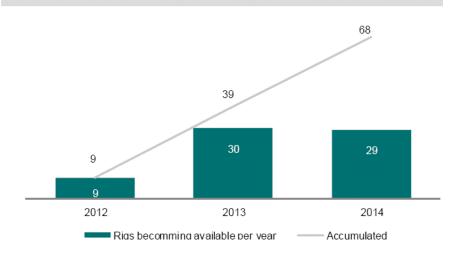
Available rig years



Source: DnB Markets



Available rigs (count)





Specification of available UDW rigs

	2012	2013	2014	2015
Others				
# of rigs	8	24	24	25
Age of fleet	2008	2009	2008	2006
Drawworks HP	5,808	6,908	6,326	5,893
Dual Activity	2	17	18	9
Quarters Capacity	154	186	184	174
Mudpump Qty	4	4	4	4
Variable Load (tons)	12,991	21,172	19,748	14,298
Seadrill				
# of rigs	1	5	4	2
Year in service	2008	2012	2011	2009
Drawworks HP	5,750	5,750	5,125	4,500
Dual Activity	1	4	3	1
Quarters Capacity	180	194	190	154
Mudpump Qty	4	4	4	4
Variable Load (tons)	20,000	8,475	9,520	7,165



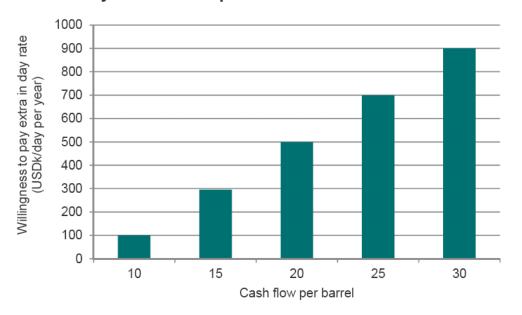
EBITDA from newbuilds

		Norway JU	Ultrapremium	Prem JU (Asia		Tender	nder
	UDW	(Linus)	JU	Offshore)	Tender barge	semi	Total
Dagrate (USDk/day)	575	350	200	140	120	200	
Cost (USDk/day)	175	145	65	55	40	75	
# of rigs	5	1	4	3	3	1	17
Average delivery	Q4 2013	Q3 2013	Q4 2012	Q3 2013	Q1 2013	Q2 2013	
Yearly EBITDA contr per rig (USDm)	136	68	46	28	27	42	
Yearly EBITDA contribution	678	68	183	85	81	42	1137
Capex paid per 30 Dec 2011	410	95	114	122	72	33	846
Capex remaining	2590	435	666	474	349	167	4681
Total	3000	530	780	596	421	200	5527



Oil companies and profit analysis – sensitivity on day rates versus cash flow per barrel

Sensitivity to cash flow per barrel



Assumptions

Drilling period (years)	3
production per well per day	20000
depletion rate	10 %
discount rate	10 %
wells per year	4
cash-flow per barrel	15
base rate (USDk per day)	500
rig cost in percentage of total cost	15 %